

# RECEIVED 2006 May 25 PM 5:14 IDAHO PUBLIC UTILITIES COMMISSION

Pacific Power | Utah Power Rocky Mountain Power 825 NE Multnomah Portland, Oregon 97232

May 25, 2006

#### VIA ELECTRONIC FILING

Idaho Public Utilities Commission 472 West Washington Boise, ID 83702-5983

Attention:

Jean D. Jewell

**Commission Secretary** 

Re:

PacifiCorp Home Energy Saver Incentive Program Compliance Filing

Case No. PAC-E-05-10

Advice 06-04 – REPLACEMENT PAGES

PacifiCorp is submitting replacement pages to reflect changes requested by Staff.

Original Sheet No. 118.1

Schedule 118

Home Energy Saver Incentive

Program

Original Sheet No. 118.2

Schedule 118

Home Energy Saver Incentive

Program

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred):

datarequest@pacificorp.com

By regular mail:

Data Request Response Center

**PacifiCorp** 

825 NE Multnomah, Suite 300

Portland, Oregon, 97232

By fax:

(503) 813-6060

Informal questions should be directed to Brian Dickman at (801) 220 - 4975.

Sincerely,

D. Dayler bran ) W

Vice President, Regulation

**Enclosures** 



IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
May 24, 2006 May 31, 2006
Jean D. Jewell Secretary

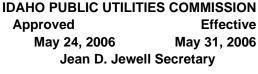
I.P.U.C. No. 28

Twenty-Seventh Revised Sheet No. B.2 Cancels Twenty-Sixth Revised Sheet No. B.2

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Submitted Under Order No. 29976 and Advice Letter No. 06-04

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I.P.U.C. No. 28

Original Sheet No. 118.1

Effective

#### **UTAH POWER & LIGHT COMPANY**

#### **ELECTRIC SERVICE SCHEDULE NO. 118**

#### STATE OF IDAHO

### **Home Energy Saver Incentive Program**

PURPOSE: Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE: To new and existing residential customers in all territory served by the Company in the state of Idaho billed on Schedule 1 or Schedule 36. Landlords who own rental properties served by the company in the state of Idaho where the tenant is billed on Schedule 1 or Schedule 36 also qualify for this program.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures listed on the program web site.

**DESCRIPTION:** On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. Home Energy Saver Incentive program will be delivered by the Program Administrator and periodic changes will be made to insure or enhance program cost effectiveness as defined by the Company.

QUALIFYING EQUIPMENT OR SERVICES: Equipment or services for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

PROGRAM ADMINISTRATOR: Qualified person or entity hired by the Company to administer this program.

(Continued)

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Jean D. Jewell Secretary

**Original Sheet No. 118.2** 

#### I.P.U.C. No. 28

#### **ELECTRIC SERVICE SCHEDULE NO. 118 - Continued**

#### **PROVISIONS OF SERVICE:**

- 1. Qualifying Equipment or Services, incentive amounts, and participation procedures will be listed on the program Web site.
- 2. Incentive delivery may vary by technology and may include any or all of the following; post purchase mail-in, point-of-purchase buy-down, manufacturer buy-down or pre- purchase offer and approval.
- 3. Incentives may be offered for year-round or for selected time periods.
- 4. Incentive offer availability, incentive levels and Qualifying Equipment or Services may be changed by the Program Administrator after consultation with the Company to reflect changing codes and standards, sales volumes, quality assurance data or to enhance program cost effectiveness.
- 5. All changes will occur with a minimum of 45 days notice, be prominently displayed as a change, include a minimum 45 day grace period for processing prior offers (except for manufacturer buy-down incentive delivery) and be communicated at least once to retailers who have participated within the last year.
- 6. Incentives paid directly to customers will be in the form of a check issued within 45 days of Program Administrator's receipt of a complete and approved incentive application.
- 7. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation inspections, phone surveys, retailer invoice reconciliations and confirmation of customer and equipment eligibility.
- 8. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

**ELECTRIC SERVICE REGULATIONS:** Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ISSUED**: April 28, 2006 **EFFECTIVE**: May 31, 2006



I.P.U.C. No. 28

# UTAH POWER & LIGHT COMPANY ELECTRIC SERVICE SCHEDULE NO. 118

#### STATE OF IDAHO

## **Home Energy Saver Incentive Program**

<u>PURPOSE:</u> Service under this tariff is intended to maximize the efficient utilization of the <u>electricity</u> requirements of new and existing loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE: To new and existing residential customers in all territory served by the Company in the state of Idaho billed on Schedule 1 or Schedule 36. Landlords who own rental properties served by the company in the state of Idaho where the tenant is billed on Schedule 1 or Schedule 36 also qualify for this program.

**CUSTOMER PARTICIPATION**: Customer participation is voluntary and is initiated by

DESCRIPTION: On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. Home Energy Saver Incentive program will be delivered by the Program Administrator and periodic changes will be made to insure or enhance program cost effectiveness as defined by the Company.

OUALIFYING EQUIPMENT OR SERVICES: Equipment or services for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

**PROGRAM ADMINISTRATOR:** Qualified person or entity hired by the Company to administer this program.

(Continued)

Submitted Under Order No. 29976 and Advice Letter No. 06-04

**ISSUED**: April 28, 2006 **EFFECTIVE**: May 31, 2006



#### utah pouer Palight company

#### **ELECTRIC SERVICE SCHEDULE NO. 118 - Continued**

#### **PROVISIONS OF SERVICE:**

- 1. Qualifying Equipment or Services, incentive amounts, and participation procedures will be listed on the program Web site.
- 2. <u>Incentive delivery may vary by technology and may include any or all of the following; post purchase mail-in, point-of-purchase buy-down, manufacturer buy-down or pre- purchase offer and approval.</u>
- 3. Incentives may be offered for year-round or for selected time periods.
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